## PROJECT:

## SOLAR PV POWER SYSTEM AT MAIN BUILDING

## QUERIES/CLARIFICATIONS RAISED DURING THE PRE-BID CONFERENCE:

	Query/Clarifications	TWG/BAC Reply
	Can we conduct an ocular inspection on the site before the bid opening?	Monday, 22 April 2024, from 8:00 a.m. to 5:00 p.m. (inspected already)
2	Regarding the technical specification, there is a statement of compliance column and another that says annex. Is it where we put in the word "comply" and on the next column, annex, is it where we indicate the page on the brochure?	tagging.
	Regarding the structural capacity, do you have additional documents that you can share with us with the retrofitting of the building? Our structural partner was one of the bidders when you conducted the retrofitting. The reason why we are asking is because the budget is a bit tight when we have to include the structural aspect of the project. The change that we noticed from the previous Terms of Reference (TOR) is that the capacity was reduced. But I don't think it was enough to cover the structural analysis part of the project considering our structural partners mentioned that the building is old, and that retrofitting has been conducted. Can the retrofitting documents be shared with us as to what was retrofitted in the building? This will help us assess the structural integrity of the building to the Solar Panels and equipment to be installed at the roof top.	The available results of the previous retrofitting to comply with the latest Building Code's zoning requirement will be made available upon request for the viewing/evaluation/analysis at Engineering and Facilities Management Department (EFMD)  The subject for the structural analysis will cover the two roof deck sites, to accommodate the total capacity at 280kWp.  1.) on top of 13th floor & 2.) on top of the 2nd floor.  The budget allotted for the structural analysis is sufficient based on the market study.
	Is it identified in those plans as to what was retrofitted in the building?	Yes. See attached Annex A and B.
	Regarding the ITB clause, 5.3, Section 3 of the Bidding Documents, we note the requirements for experience in Supply, Delivery, and Installation of at least 200 kW peak solar PV system. Despite not having completed at least 200 kW peak solar PV system, given also that we already completed an accumulation of at least 172.55 kW peak and other power generation project such as Supply and Installation of 2x135 megawatt coal-fired power plant, do we still need to meet the	Yes.

qualification for us to participate in the bidding?	
Is the inverter warranty ten (10) years or twelve (12) years?	The warranty for the micro-inverter is ten (10) years by product manufacturer.
Is there a PCAB level requirement for this construction?	No.
Will you be requiring the bidders for any ISO certification?	No.
Do we need to buy the bidding document to be pre-screened?	No.
Is net metering or Distributed Energy Resources (DER) required for this project?	

## WRITTEN QUERIES:

	Query/Clarifications	TWG/BAC Reply
1	What is the system voltage of the main building and what is the existing 3-Phase System of the Main Building? Is it 4-Wires or 3 Wires?	The system voltage of the building is 480V, 3-wires + 1 ground. Please re-verify at site.
2	Can we request additional details about the isolation/potential transformer? Would it be possible for you to provide us with the following specifications:	Yes. Transformer must be rated 300kVA (min.), 60Hz, 3-Phase with rated output adaptable to the existing LVSG Tapping point, 480V, 3Phase, 4-Wires @ Power substation no.1.
	2.1) Primary and Secondary Voltage Rating	Primary Voltage must be configure based on the inverter output of Solar PV system and Secondary voltage must be configure based on the existing LVSG configurations.
	2.2.) Any specialized features or certifications mandated for compliance.	Philippine National Standards (PNS) or any approved equivalent.
		This amends the technical specification under Section VII, Item 1.4, Isolation Transformer, Total Capacity minimum of 250kVA and Form-02, Price schedule/ Bid Breakdown, Phase B Item no. 1, Transformer Assembly, Isolation Transformer, pad mounted, Total Capacity minimum of 250kVA.
3	We kindly seek clarification on what type of existing waterproofing materials were used on the roof deck?	Poly urethane membrane for the Entire roof deck of Main Building and Atactic Polypropylene (APP) Torch applied water proofing membrane to the partial area on top of 2 <sup>nd</sup> floor roof deck, north wing.

	Additionally, are we allowed to do chipping, coring, and boring work at the preferred site?	Yes. Provided structural stability will not be affected.  Also, the ballast method of securing the solar PV system anchorage is not allowed due to entailed added weight load.
4	Are there any designated areas for the overcurrent protection devices such as panel boards, microinverters, circuit breakers, transformers, and etc.?	Yes.
5	Can we request for the electrical room layout and updated Single Line Diagram located on the 2nd floor of the main building?	We can provide only a single line diagram of the building.
6	What will be the terms of payment?	One-time payment.
7	May we request for the site inspection where the solar panel will be installed?	Yes.
8	Can we conduct some assessment in the project surroundings and the stability of the location of the solar PV installation?	Yes. It is required to clarify issues that may be raised on site.















